



21

Abstract

22 Oscillatory pumping test (OPT) is an alternative to constant-head and constant-rate pumping
23 tests for determining aquifer hydraulic parameters without net water extraction. There is a large
24 number of analytical models presented for the analysis of OPT. The combined effects of
25 delayed gravity drainage (DGD) and initial condition regarding the hydraulic head are
26 commonly neglected in the existing models. This study aims to develop a new model for
27 describing the hydraulic head fluctuation induced by OPT in an unconfined aquifer. The model
28 contains a groundwater flow equation with the initial condition of static water table, Neumann
29 boundary condition specified at the rim of a finite-radius well, and a free surface equation
30 describing water table motion with the DGD effect. The solution of the model is derived by the
31 Laplace transform, finite integral transform, and Weber transform. Sensitivity analysis is
32 carried out for exploring head response to the change in each of hydraulic parameters. Results
33 suggest the DGD reduces to instantaneous gravity drainage in predicting transient head
34 fluctuation when dimensionless parameter $a_1 = \varepsilon S_y b / K_z$ exceeds 500 with empirical
35 constant ε , specific yield S_y , aquifer thickness b , and vertical hydraulic conductivity K_z . The
36 water table can be regarded as a no-flow boundary when $a_1 < 10^{-2}$. A pseudo-steady state
37 model without initial condition causes a certain time shift from the actual transient model in
38 predicting simple harmonic motion of head fluctuation during a late pumping period. In
39 addition, the present solution agrees well to head fluctuation data observed at the Savannah
40 River site.

41 **KEYWORDS:** oscillatory pumping test, analytical solution, free surface equation, delayed
42 gravity drainage, initial condition



43

Notation and Abbreviation

a	σ/μ
a_1, a_2	$\varepsilon S_y b / K_z, a_1 \mu / \sigma$
b	Aquifer thickness
DGD	Delayed gravity drainage
h	Hydraulic head
\bar{h}	Dimensionless Hydraulic head, i.e., $\bar{h} = (2\pi l K_r h) / Q $
IGD	Instantaneous gravity drainage
K_r, K_z	Aquifer horizontal and vertical hydraulic conductivities, respectively
LHS	Left-hand side
l	Screen length, i.e., $z_u - z_l$
OPT	oscillatory pumping test
P	Period of oscillatory pumping rate
PSS	Pseudo-steady state
\bar{P}	Dimensionless period, i.e., $\bar{P} = (K_r P) / (S_s r_w^2)$
ρ	Laplace parameter
Q	Amplitude of oscillatory pumping rate
RHS	Right-hand side
r	Radial distance from the center of pumping well
\bar{r}	Dimensionless radial distance, i.e., $\bar{r} = r / r_w$
r_w	Radius of pumping well
SHM	Simple harmonic motion
S_s, S_y	Specific storage and specific yield, respectively
t	Time since pumping
\bar{t}	Dimensionless pumping time, i.e., $\bar{t} = (K_r t) / (S_s r_w^2)$
z	Elevation from aquifer bottom
z_l, z_u	Lower and upper elevations of partial well screen, respectively
\bar{z}	Dimensionless elevation, i.e., $\bar{z} = z / b$
\bar{z}_l, \bar{z}_u	$z_l / b, z_u / b$
β_n	Roots of Eqs. (19)
γ	Dimensionless frequency of oscillatory pumping rate, i.e., $S_s r_w^2 \omega / K_r$
ε	Empirical constant associated with delayed gravity drainage
μ	$K_z r_w^2 / K_r b^2$
σ	$S_y / (S_s b)$
ω	Frequency of oscillatory pumping rate, i.e., $\omega = 2\pi / P$

44



45 **1. Introduction**

46 Numerous attempts have been made by researchers to the study of oscillatory pumping test
47 (OPT) that is an alternative to constant-rate and constant-head pumping tests for determining
48 aquifer hydraulic parameters (e.g., Vine et al., 2016; Christensen et al., 2017; Watlet et al.,
49 2018). The concept of OPT was first proposed by Kuo (1972) in the petroleum literature. The
50 process of OPT contains extraction stages and injection stages. The pumping rate, in other
51 words, varies periodically as a sinusoidal function of time. Compared with traditional constant-
52 rate pumping, OPT in contaminated aquifers has the following advantages: (1) low cost because
53 of no disposing contaminated water from the well, (2) reduced risk of treating contaminated
54 fluid, (3) smaller contaminant movement, and (4) stable signal easily distinguished from
55 background disturbance such as tide effect and varying river stage (e.g., Spane and Mackley,
56 2011). However, the disadvantages of OPT includes the need of an advanced apparatus
57 producing periodic rate and the problem of signal attenuation in remote distance from the
58 pumping well. Oscillatory hydraulic tomography adopts several oscillatory pumping wells with
59 different frequencies (e.g., Yeh and Liu, 2000; Cardiff et al., 2013; Zhou et al., 2016;
60 Muthuwatta, et al., 2017). Aquifer heterogeneity can be mapped by analyzing multiple data
61 collected from observation wells. Cardiff and Barrash (2011) reviewed articles associated with
62 hydraulic tomography and classified them according to nine categories in a table.

63 Various groups of researchers have worked with analytical and numerical models for OPT;
64 each group has its own model and investigation. For example, Black and Kipp (1981) assumed
65 the response of confined flow to OPT as simple harmonic motion (SHM) in the absence of
66 initial condition. Cardiff and Barrash (2014) built an optimization formulation strategy using
67 the Black and Kipp analytical solution. Dagan and Rabinovich (2014) also assumed hydraulic
68 head fluctuation as SHM for OPT at a partially penetrating well in unconfined aquifers. Cardiff
69 et al. (2013) characterized aquifer heterogeneity using the finite element-based COMSOL
70 software that adopts SHM hydraulic head variation for OPT. On the other hand, Rasmussen et



71 al. (2003) found hydraulic head response tends to SHM after a certain period of pumping time
72 when considering initial condition prior to OPT. Bakhos et al. (2014) used the Rasmussen et al.
73 (2003) analytical solution to quantify the time after which hydraulic head fluctuation can be
74 regarded as SHM since OPT began. As mentioned above, most of the models for OPT assume
75 hydraulic head fluctuation as SHM without initial condition, and all of them treat the pumping
76 well as a line source with infinitesimal radius.

77 Field applications of OPT for determining aquifer parameters have been conducted in
78 recent years. Rasmussen et al. (2003) estimated aquifer hydraulic parameters based on 1- or 2-
79 hour period of OPT at the Savannah River site. Mainault et al. (2008) observed spontaneous
80 potential temporal variation in aquifer diffusivity at a study site in Bochum, Germany. Fokker
81 et al. (2012; 2013) presented spatial distributions of aquifer transmission and storage
82 coefficient derived from curve fitting based on a numerical model and field data from
83 experiments at the southern city-limits of Bochum, Germany. Rabinovich et al. (2015)
84 estimated aquifer parameters of equivalent hydraulic conductivity, specific storage and specific
85 yield at the Boise Hydrogeophysical Research Site by curve fitting based on observation data
86 and the Dagan and Rabinovich (2014) analytical solution. They conclude the equivalent
87 hydraulic parameters can represent the actual aquifer heterogeneity of the study site.

88 Although a large number of studies have been made in developing analytical models for
89 OPT, little is known about the combined effects of delayed gravity drainage (DGD), finite-
90 radius pumping well, and initial condition prior to OPT. Analytical solution to such a question
91 will not only have important physical implications but also shed light on OPT model
92 development. This study builds an improved model describing hydraulic head fluctuation
93 induced by OPT in an unconfined aquifer. The model is composed of a typical flow equation
94 with the initial condition of static water table, an inner boundary condition specified at the rim
95 of the pumping well for incorporating finite-radius effect, and a free surface equation
96 describing the motion of water table with the DGD effect. The analytical solution of the model



97 is derived by the methods of Laplace transform, finite integral transform, and Weber transform.
 98 Based on the present solution, sensitivity analysis is performed to explore the hydraulic head
 99 in response to the change in each of hydraulic parameters. The effects of DGD and
 100 instantaneous gravity drainage (IGD) on the head fluctuations are compared. The quantitative
 101 criterion for treating the well radius as infinitesimal is discussed. The effect of the initial
 102 condition on the phase of head fluctuation is investigated. In addition, curve fitting of the
 103 present solution to head fluctuation data recorded at the Savannah River site is presented.

104 2. Methodology

105 2.1. Mathematical model

106 Consider an OPT in an unconfined aquifer illustrated in Fig. 1. The aquifer is of unbound lateral
 107 extent with a finite thickness b . The radial distance from the centerline of the well is r ; an
 108 elevation from the impermeable bottom of the aquifer is z . The well with outer radius r_w is
 109 screened from z_u to z_l .

110 The flow equation describing spatiotemporal head distribution in aquifers can be written
 111 as:

$$112 \quad K_r \left(\frac{\partial^2 h}{\partial r^2} + \frac{1}{r} \frac{\partial h}{\partial r} \right) + K_z \frac{\partial^2 h}{\partial z^2} = S_s \frac{\partial h}{\partial t} \quad \text{for } r_w \leq r < \infty, 0 \leq z \leq b \quad \text{and } t \geq 0 \quad (1)$$

113 where $h(r, z, t)$ is hydraulic head at location (r, z) and time t ; K_r and K_z are respectively
 114 the radial and vertical hydraulic conductivities; S_s is the specific storage. Consider water table
 115 as a reference datum where the elevation head is set to zero; the initial condition is expressed
 116 as:

$$117 \quad h = 0 \quad \text{at } t = 0 \quad (2)$$

118 The rim of the wellbore is regarded as an inner boundary under the Neumann condition
 119 expressed as:

$$120 \quad 2\pi r_w K_r l \frac{\partial h}{\partial r} = \begin{cases} Q \sin(\omega t) & \text{for } z_l \leq z \leq z_u \\ 0 & \text{outside screen interval} \end{cases} \quad \text{at } r=r_w \quad (3)$$

121 where $l = z_u - z_l$ is screen length; Q and $\omega = 2\pi/P$ are respectively the amplitude and



122 frequency of oscillatory pumping rate (i.e., $Q\sin(\omega t)$) with a period P . Water table motion can
 123 be defined by Eq. (4a) for IGD (Neuman, 1972) and Eq. (4b) for DGD (Moench, 1995).

$$124 \quad K_z \frac{\partial h}{\partial z} = -S_y \frac{\partial h}{\partial t} \quad \text{at} \quad z = b \quad \text{for IGD} \quad (4a)$$

$$125 \quad K_z \frac{\partial h}{\partial z} = -\varepsilon S_y \int_0^t \frac{\partial h}{\partial t'} \exp(-\varepsilon(t-t')) dt' \quad \text{at} \quad z = b \quad \text{for DGD}$$

126 (4b)

127 where S_y is the specific yield; ε is an empirical constant. The impervious aquifer bottom is
 128 under the no-flow condition:

$$129 \quad \frac{\partial h}{\partial z} = 0 \quad \text{at} \quad z = 0 \quad (5)$$

130 The hydraulic head far away from the pumping well remains constant, written as

$$131 \quad \lim_{r \rightarrow \infty} h(r, z, t) = 0 \quad (6)$$

132 Define dimensionless variables and parameters as follows:

$$133 \quad \bar{h} = \frac{2\pi l K_r}{Q} h, \quad \bar{r} = \frac{r}{r_w}, \quad \bar{z} = \frac{z}{b}, \quad \bar{z}_l = \frac{z_l}{b}, \quad \bar{z}_u = \frac{z_u}{b}, \quad \bar{t} = \frac{K_r}{S_s r_w^2} t, \quad \bar{P} = \frac{K_r}{S_s r_w^2} P$$

$$134 \quad \gamma = \frac{S_s r_w^2}{K_r} \omega, \quad \mu = \frac{K_z r_w^2}{K_r b^2}, \quad \sigma = \frac{S_y}{S_s b}, \quad a = \frac{\sigma}{\mu}, \quad a_1 = \frac{\varepsilon S_y b}{K_z}, \quad a_2 = \frac{a_1 \mu}{\sigma} \quad (7)$$

135 where the overbar stands for a dimensionless symbol. Note that the magnitude of a_1 is related
 136 to the DGD effect (Moench, 1995) and γ is a dimensionless frequency parameter. With Eq. (7),
 137 the dimensionless forms of Eqs. (1) - (6) become, respectively,

$$138 \quad \frac{\partial^2 \bar{h}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \bar{h}}{\partial \bar{r}} + \mu \frac{\partial^2 \bar{h}}{\partial \bar{z}^2} = \frac{\partial \bar{h}}{\partial \bar{t}} \quad \text{for} \quad 1 \leq \bar{r} < \infty, \quad 0 \leq \bar{z} < 1 \quad \text{and} \quad \bar{t} \geq 0 \quad (8)$$

$$139 \quad \bar{h} = 0 \quad \text{at} \quad \bar{t} = 0 \quad (9)$$

$$140 \quad \frac{\partial \bar{h}}{\partial \bar{r}} = \begin{cases} \sin(\gamma \bar{t}) & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ 0 & \text{outside screen interval} \end{cases} \quad \text{at} \quad \bar{r} = 1 \quad (10)$$

$$141 \quad \frac{\partial \bar{h}}{\partial \bar{z}} = -a \frac{\partial \bar{h}}{\partial \bar{t}} \quad \text{at} \quad \bar{z} = 1 \quad \text{for IGD} \quad (11a)$$

$$142 \quad \frac{\partial \bar{h}}{\partial \bar{z}} = -a_1 \int_0^{\bar{t}} \frac{\partial \bar{h}}{\partial \bar{t}'} \exp(-a_2(\bar{t} - \bar{t}')) d\bar{t}' \quad \text{at} \quad \bar{z} = 1 \quad \text{for DGD} \quad (12b)$$

$$143 \quad \frac{\partial \bar{h}}{\partial \bar{z}} = 0 \quad \text{at} \quad \bar{z} = 0 \quad (13)$$

$$144 \quad \lim_{\bar{r} \rightarrow \infty} \bar{h}(\bar{r}, \bar{z}, \bar{t}) = 0 \quad (14)$$



145 Eqs. (8) – (13) represent the transient DGD model when excluding (11a) and transient IGD
 146 model when excluding (11b).

147 2.2. Transient solution for unconfined aquifer

148 The Laplace transform and finite integral transform are applied to solve Eqs. (8) - (13) (Liang
 149 et al., 2017). The former converts $\bar{h}(\bar{r}, \bar{z}, \bar{t})$ into $\hat{h}(\bar{r}, \bar{z}, p)$, $\partial\bar{h}/\partial\bar{t}$ in Eq. (8), (11) into $p\hat{h}$,
 150 and $\sin(\gamma\bar{t})$ in Eq. (10) into $\gamma/(p^2 + \gamma^2)$ with the Laplace parameter p . The result of Eq.
 151 (8) in the Laplace domain can be written as

$$152 \frac{\partial^2 \hat{h}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \hat{h}}{\partial \bar{r}} + \mu \frac{\partial^2 \hat{h}}{\partial \bar{z}^2} = p\hat{h} \quad (14)$$

153 The transformed boundary conditions in r and z directions are expressed as

$$154 \frac{\partial \hat{h}}{\partial \bar{r}} = \begin{cases} \frac{\gamma}{p^2 + \gamma^2} & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ 0 & \text{outside screen interval} \end{cases} \quad \text{at } \bar{r} = 1 \quad (15)$$

$$155 \frac{\partial \hat{h}}{\partial \bar{z}} = -ap\hat{h} \quad \text{at } \bar{z} = 1 \quad \text{for IGD} \quad (16a)$$

$$156 \frac{\partial \hat{h}}{\partial \bar{z}} = -\frac{a_1 p \hat{h}}{p + a_2} \quad \text{at } \bar{z} = 1 \quad \text{for DGD} \quad (16b)$$

$$157 \frac{\partial \hat{h}}{\partial \bar{z}} = 0 \quad \text{at } \bar{z} = 0 \quad (17)$$

$$158 \lim_{\bar{r} \rightarrow \infty} \hat{h}(\bar{r}, \bar{z}, p) = 0 \quad (18)$$

159 The finite integral transform proposed by Latinopoulos (1985) is applied to Eqs. (14) -
 160 (17). The definition of the transform is given in Appendix A. Using the property of the
 161 transform converts $\hat{h}(\bar{r}, \bar{z}, p)$ into $\tilde{h}(\bar{r}, \beta_n, p)$ and $\partial^2 \hat{h} / \partial \bar{z}^2$ in Eq. (14) into $-\beta_n^2 \tilde{h}$ with
 162 $n \in (1, 2, 3, \dots, \infty)$ and β_n being the positive roots of the equation:

$$163 \tan \beta_n = c / \beta_n \quad (19)$$

164 where $c = ap$ for IGD and $a_1 p / (p + a_2)$ for DGD. The method to find the roots of β_n is
 165 discussed in section 2.3. Eq. (14) then becomes an ordinary differential equation (ODE)
 166 denoted as

$$167 \frac{\partial^2 \tilde{h}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \tilde{h}}{\partial \bar{r}} - \mu \beta_n^2 \tilde{h} = p\tilde{h} \quad (20)$$

168 with the transformed Eqs. (18) and (15) written, respectively, as



$$169 \quad \lim_{\bar{r} \rightarrow \infty} \tilde{h}(\bar{r}, \beta_n, p) = 0 \quad (21a)$$

$$170 \quad \frac{\partial \tilde{h}}{\partial \bar{r}} - \alpha p \tilde{h} = \frac{\gamma F_t}{\beta_n(p^2 + \gamma^2)} (\sin(\bar{z}_u \beta_n) - \sin(\bar{z}_l \beta_n)) \quad \text{at } \bar{r} = 1 \quad (21b)$$

171 where $F = \sqrt{2(\beta_n^2 + c^2)/(\beta_n^2 + c^2 + c)}$. Note that the transformation from Eq. (14) to (20) is
 172 applicable only for the no-flow condition specified at $\bar{z} = 0$ (i.e., Eq. (17)) and third-type
 173 condition specified at $\bar{z} = 1$ (i.e., Eq. (16a) or (16b)). Solve Eq. (20) with (21a) and (21b),
 174 and we can obtain:

$$175 \quad \tilde{h}(\bar{r}, \beta_n, p) = -\frac{\gamma FK_0(r\lambda)(\sin(\bar{z}_u \beta_n) - \sin(\bar{z}_l \beta_n))}{\beta_n \lambda K_1(\lambda)(p^2 + \gamma^2)} \quad (22)$$

176 with

$$177 \quad \lambda = \sqrt{p + \mu \beta_n^2} \quad (23)$$

178 where $K_0(-)$ and $K_1(-)$ is the modified Bessel function of the second kind of order zero
 179 and one, respectively. Applying the inverse Laplace transform and inverse finite integral
 180 transform to Eq. (22) results in the transient solution expressed as

$$181 \quad \bar{h}(\bar{r}, \bar{z}, \bar{t}) = \bar{h}_{\text{exp}}(\bar{r}, \bar{z}, \bar{t}) + \bar{h}_{\text{SHM}}(\bar{r}, \bar{z}, \bar{t}) \quad (24a)$$

182 with

$$183 \quad \bar{h}_{\text{exp}}(\bar{r}, \bar{z}, \bar{t}) = \frac{-2\gamma}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} \cos(\beta_n \bar{z}) \exp(p_0 \bar{t}) \text{Im}(\varepsilon_1 \varepsilon_2) d\zeta \quad (24b)$$

$$184 \quad \bar{h}_{\text{SHM}}(\bar{r}, \bar{z}, \bar{t}) = \bar{A}_t(\bar{r}, \bar{z}) \cos(\gamma \bar{t} - \phi_t(\bar{r}, \bar{z})) \quad (24c)$$

$$185 \quad \bar{A}_t(\bar{r}, \bar{z}) = \sqrt{a_t(\bar{r}, \bar{z})^2 + b_t(\bar{r}, \bar{z})^2} \quad (24d)$$

$$186 \quad a_t(\bar{r}, \bar{z}) = \frac{2}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} p_0 \cos(\beta_n \bar{z}) \text{Im}(\varepsilon_1 \varepsilon_2) d\zeta \quad (24e)$$

$$187 \quad b_t(\bar{r}, \bar{z}) = \frac{2\gamma}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} \cos(\beta_n \bar{z}) \text{Im}(\varepsilon_1 \varepsilon_2) d\zeta \quad (24f)$$

$$188 \quad \phi_t(\bar{r}, \bar{z}) = \cos^{-1}(b_t(\bar{r}, \bar{z})/\bar{A}_t(\bar{r}, \bar{z})) \quad (24g)$$

$$189 \quad \varepsilon_1 = K_0(\lambda_0 \bar{r})(\sin(\bar{z}_u \beta_n) - \sin(\bar{z}_l \beta_n))/(\beta_n \lambda_0 K_1(\lambda_0)(p_0^2 + \gamma^2)) \quad (24h)$$

$$190 \quad \varepsilon_2 = (\beta_n^2 + c_0^2)/(\beta_n^2 + c_0^2 + c_0) \quad (24i)$$

$$191 \quad p_0 = -\zeta - \mu \beta_n^2 \quad (24j)$$

$$192 \quad \lambda_0 = \sqrt{\zeta} i \quad (24k)$$



193 where $c_0 = ap_0$ for IGD and $a_1p_0/(p_0 + a_2)$ for DGD, i is the imaginary unit, and $\text{Im}(-)$ is
 194 the imaginary part of a complex number. The detailed derivation of Eqs. (24a) – (24k) is
 195 presented in Appendix B. The first term on the right-hand side (RHS) of Eq. (24a) exhibits
 196 exponential decay due to the initial condition since pumping began; the second term defines
 197 SHM with amplitude $\bar{A}_t(\bar{r}, \bar{z})$ and phase shift $\phi_t(\bar{r}, \bar{z})$ at a given point (\bar{r}, \bar{z}) . The numerical
 198 results of the integrals in Eqs. (24b), (24e) and (24f) are obtained by the Mathematica
 199 NIntegrate function.

200 2.3. Calculation of β_n

201 The eigenvalues β_1, \dots, β_n , the roots of Eq. (19) with $c = c_0$ can be determined by applying
 202 the Mathematica function FindRoot based on Newton's method with reasonable initial guesses.
 203 The roots are located at the intersection of the curves plotted by the RHS and left-hand side
 204 (LHS) functions of β_n in Eq. (19). The roots are very close to the vertical asymptotes of the
 205 periodical tangent function $\tan \beta_n$. When $c_0 = ap_0$, the initial guess for each β_n can be
 206 considered as $\beta_{0,n} + \delta$ where $\beta_{0,n} = (2n - 1)\pi/2$, $n \in (1, 2, \dots, \infty)$ and δ is a small
 207 positive value set to 10^{-10} to prevent the denominator in Eq. (19) from zero. When $c_0 =$
 208 $a_1p_0/(p_0 + a_2)$, the initial guess is set to $\beta_{0,n} - \delta$ for $a_2 - \zeta \leq 0$. There is an additional
 209 vertical asymptote at $\beta_n = \sqrt{(a_2 - \zeta)/\mu}$ derived from the RHS function of Eq. (19) if $a_2 -$
 210 $\zeta > 0$. The initial guess is therefore set to $\beta_{0,n} + \delta$ for $\beta_{0,n}$ on the LHS of the asymptote
 211 and $\beta_{0,n} - \delta$ for $\beta_{0,n}$ on the RHS.

212 2.4. Transient solution for confined aquifer

213 When $S_y = 0$ (i.e., $a = 0$ or $a_1 = 0$), Eq. (11a) or (11b) reduces to $\partial \bar{h}/\partial \bar{z} = 0$ for no-flow
 214 condition at the top of the aquifer, indicating the unconfined aquifer becomes a confined one.
 215 Under this condition, Eq. (19) becomes $\tan \beta_n = 0$ with roots $\beta_n = 0, \pi, 2\pi, \dots, n\pi, \dots,$
 216 ∞ ; Eq. (24i) reduces to $\varepsilon_2 = 1$; factor 2 in Eqs. (24b), (24e) and (24f) is replaced by unity for
 217 $\beta_n = 0$ and remains for the others. The analytical solution of the transient head for the
 218 confined aquifer can be expressed as Eqs. (24a) - (24k) with



$$219 \quad \bar{h}_{\text{exp}}(\bar{r}, \bar{z}, \bar{t}) = \frac{-\gamma}{\pi} \int_0^{\infty} \text{Im}(\varepsilon_0) \exp(-\zeta \bar{t}) d\zeta - \frac{2\gamma}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} \cos(n\pi \bar{z}) \text{Im}(\varepsilon_1) \exp(p_0 \bar{t}) d\zeta$$

220 (25a)

$$221 \quad a_t(\bar{r}, \bar{z}) = -\frac{1}{\pi} \int_0^{\infty} \zeta \text{Im}(\varepsilon_0) d\zeta + \frac{2}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} p_0 \cos(n\pi \bar{z}) \text{Im}(\varepsilon_1) d\zeta$$

222 (25b)

$$222 \quad b_t(\bar{r}, \bar{z}) = \frac{\gamma}{\pi} \int_0^{\infty} \text{Im}(\varepsilon_0) d\zeta + \frac{2\gamma}{\pi} \sum_{n=1}^{\infty} \int_0^{\infty} \cos(n\pi \bar{z}) \text{Im}(\varepsilon_1) d\zeta$$

223 (25c)

$$223 \quad \varepsilon_0 = (\bar{z}_u - \bar{z}_l) K_0(\lambda_0 \bar{r}) / (\lambda_0 K_1(\lambda_0) (\zeta^2 + \gamma^2))$$

224 (25d)

224 Note that Eq. (24h) reduces to Eq. (25d) based on $\beta_n = 0$ and L' Hospital's rule. When $\bar{z}_u =$
 225 1 and $\bar{z}_l = 0$ for the case of full screen, Eq. (24) gives $\varepsilon_1 = 0$ for $\beta_n > 0$ and the second
 226 RHS terms of Eqs. (25a) – (25c) can therefore be eliminated. This causes the solution for
 227 confined aquifers is independent of dimensionless elevation \bar{z} , indicating only horizontal flow
 228 in the aquifer.

229 2.5. Pseudo-steady state solution for unconfined aquifer

230 A pseudo-steady state (PSS) solution \bar{h}_s accounts for SHM of head fluctuation after a certain
 231 period of pumping time and satisfies the following form (Dagan and Rabinovich, 2014)

$$232 \quad \bar{h}_s(\bar{r}, \bar{z}, \bar{t}) = \text{Im}(\bar{H}(\bar{r}, \bar{z}) e^{i\gamma \bar{t}})$$

233 (26)

233 where $\bar{H}(\bar{r}, \bar{z})$ is a space function of \bar{r} and \bar{z} . Define a PSS IGD model as Eqs. (8) - (13)
 234 excluding (9), (11b) and replacing $\sin(\gamma \bar{t})$ in (10) by $e^{i\gamma \bar{t}}$. Substituting Eq. (26) and

235 $\partial \bar{h}_s / \partial \bar{t} = \text{Im}(i\gamma \bar{H}(\bar{r}, \bar{z}) e^{i\gamma \bar{t}})$ into the model results in

$$236 \quad \frac{\partial^2 \bar{H}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \bar{H}}{\partial \bar{r}} + \mu \frac{\partial^2 \bar{H}}{\partial \bar{z}^2} = i\gamma \bar{H}$$

237 (27)

$$237 \quad \frac{\partial \bar{H}}{\partial \bar{r}} = \begin{cases} 1 & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ 0 & \text{outside screen interval} \end{cases} \quad \text{at } \bar{r} = 1$$

238 (28)

$$238 \quad \frac{\partial \bar{H}}{\partial \bar{z}} = -i\alpha \gamma \bar{H} \quad \text{at } \bar{z} = 1 \text{ for IGD}$$

239 (29)

$$239 \quad \frac{\partial \bar{H}}{\partial \bar{z}} = 0 \quad \text{at } \bar{z} = 0$$

240 (30)

$$240 \quad \lim_{\bar{r} \rightarrow \infty} \bar{H} = 0$$

241 (31)

241 The resultant model is independent of \bar{t} , indicating the analytical solution of $\bar{H}(\bar{r}, \bar{z})$ is



242 tractable. Similarly, consider a PSS DGD model that equals the PSS IGD model but replaces
 243 (11a) by (11b). Substituting Eq. (26) into the result yields a model that depends on \bar{t} , indicating
 244 the solution \bar{h}_s to the PSS DGD model is not tractable.

245 Taking the Weber transform to Eqs. (27) - (31) converts \bar{H} into \tilde{H} and $\partial^2 \bar{H} / \partial r^2 +$
 246 $r^{-1} \partial \bar{H} / \partial r$ into $-\xi^2 \tilde{H} - 2 / (\pi \xi) \partial \tilde{H} / \partial r|_{r=1}$. The result is expressed as

$$247 \quad \frac{\partial^2 \tilde{H}}{\partial \bar{z}^2} - \lambda_w^2 \tilde{H} = \begin{cases} 0 & \text{for } \bar{z}_u < \bar{z} \leq 1 \\ \frac{2}{\pi \mu \xi} & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ 0 & \text{for } 0 \leq \bar{z} < \bar{z}_l \end{cases} \quad (32)$$

$$248 \quad \frac{\partial \tilde{H}}{\partial \bar{z}} = -i a \gamma \tilde{H} \quad \text{at } \bar{z} = 1 \quad (33)$$

$$249 \quad \frac{\partial \tilde{H}}{\partial \bar{z}} = 0 \quad \text{at } \bar{z} = 0 \quad (34)$$

250 where $\lambda_w^2 = (\xi^2 + i\gamma) / \mu$ and ξ is the Weber parameter. One can refer to Appendix C for the
 251 definition of the transform. Eq. (32) can be separated as

$$252 \quad \begin{cases} \partial^2 \tilde{H}_u / \partial \bar{z}^2 - \lambda_w^2 \tilde{H}_u = 0 & \text{for } \bar{z}_u < \bar{z} \leq 1 \\ \partial^2 \tilde{H}_m / \partial \bar{z}^2 - \lambda_w^2 \tilde{H}_m = 2 / (\pi \mu \xi) & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ \partial^2 \tilde{H}_l / \partial \bar{z}^2 - \lambda_w^2 \tilde{H}_l = 0 & \text{for } 0 \leq \bar{z} < \bar{z}_l \end{cases} \quad (35)$$

253 with the continuity requirements:

$$254 \quad \begin{cases} \tilde{H}_m = \tilde{H}_u \\ \partial \tilde{H}_m / \partial \bar{z} = \partial \tilde{H}_u / \partial \bar{z} \end{cases} \quad \text{at } \bar{z} = \bar{z}_u \quad (36)$$

$$255 \quad \begin{cases} \tilde{H}_l = \tilde{H}_m \\ \partial \tilde{H}_l / \partial \bar{z} = \partial \tilde{H}_m / \partial \bar{z} \end{cases} \quad \text{at } \bar{z} = \bar{z}_l \quad (37)$$

256 Solving Eq. (35) with (33), (34), (36), and (37) results in

$$257 \quad \begin{cases} \tilde{H}_u = \tilde{H}_p (c_1 \exp(\lambda_w \bar{z}) + c_2 \exp(-\lambda_w \bar{z})) & \text{for } \bar{z}_u < \bar{z} \leq 1 \\ \tilde{H}_m = \tilde{H}_p (c_3 \exp(\lambda_w \bar{z}) + c_4 \exp(-\lambda_w \bar{z}) - 1) & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ \tilde{H}_l = \tilde{H}_p c_5 (\exp(\lambda_w \bar{z}) + \exp(-\lambda_w \bar{z})) & \text{for } 0 \leq \bar{z} < \bar{z}_l \end{cases} \quad (38a)$$

258 with

$$259 \quad c_1 = -e^{-\lambda_w} (\lambda_w - \alpha) (\sinh(\bar{z}_l \lambda_w) - \sinh(\bar{z}_u \lambda_w)) / D \quad (38b)$$

$$260 \quad c_2 = -e^{\lambda_w} (\lambda_w + \alpha) (\sinh(\bar{z}_l \lambda_w) - \sinh(\bar{z}_u \lambda_w)) / D \quad (38c)$$

$$261 \quad c_3 = \frac{e^{-(1+\bar{z}_l+\bar{z}_u)\lambda_w}}{2D} (\alpha (e^{(2+\bar{z}_l)\lambda_w} + e^{\bar{z}_u \lambda_w} - e^{(2\bar{z}_l+\bar{z}_u)\lambda_w}) + (\alpha - \lambda_w) e^{(\bar{z}_l+2\bar{z}_u)\lambda_w} +$$



$$262 \quad \lambda_w (e^{(2+\bar{z}_l)\lambda_w} - e^{\bar{z}_u\lambda_w} + e^{(2\bar{z}_l+\bar{z}_u)\lambda_w}) \quad (38d)$$

$$263 \quad c_4 = \frac{e^{-(1+\bar{z}_l+\bar{z}_u)\lambda_w}}{2D} \left((\alpha - \lambda_w) e^{(\bar{z}_l+2\bar{z}_u)\lambda_w} + (\alpha + \lambda_w) (e^{(2+\bar{z}_l)\lambda_w} - e^{(2+\bar{z}_u)\lambda_w} + \right. \\ 264 \quad \left. e^{(2+2\bar{z}_l+\bar{z}_u)\lambda_w}) \right) \quad (38e)$$

$$265 \quad c_5 = \frac{1}{2} e^{-(1+\bar{z}_l+\bar{z}_u)\lambda_w} (e^{\bar{z}_l\lambda_w} - e^{\bar{z}_u\lambda_w}) ((\lambda_w - \alpha) e^{(\bar{z}_l+\bar{z}_u)\lambda_w} + (\lambda_w + \alpha) e^{2\lambda_w}) \quad (38f)$$

266 where $\alpha = i\gamma a$, $\tilde{H}_p = 2/(\pi\mu\xi\lambda_w^2)$ and $D = 2(\alpha \cosh \lambda_w + \lambda_w \sinh \lambda_w)$. The solution of \bar{H}
 267 given below can be obtained by the formula for the inverse Weber transform shown in
 268 Appendix C.

$$269 \quad \bar{H}(\bar{r}, \bar{z}) = \begin{cases} \int_0^\infty \tilde{H}_u \xi \Omega d\xi & \text{for } \bar{z}_u < \bar{z} \leq 1 \\ \int_0^\infty \tilde{H}_m \xi \Omega d\xi & \text{for } \bar{z}_l \leq \bar{z} \leq \bar{z}_u \\ \int_0^\infty \tilde{H}_l \xi \Omega d\xi & \text{for } 0 \leq \bar{z} < \bar{z}_l \end{cases} \quad (39a)$$

$$270 \quad \Omega = (J_0(\xi\bar{r})Y_1(\xi) - Y_0(\xi\bar{r})J_1(\xi))/(J_1^2(\xi) + Y_1^2(\xi)) \quad (39b)$$

271 with the Bessel functions of the first kind of order zero $J_0(-)$ and one $J_1(-)$ as well as the
 272 second kind of order zero $Y_0(-)$ and $Y_1(-)$. Note that the solution reduces to $\bar{H}(\bar{r}, \bar{z}) =$
 273 $\int_0^\infty \tilde{H}_m \xi \Omega d\xi$ for a fully screened well when $\bar{z}_l = 0$ and $\bar{z}_u = 1$. With Eq. (26) and the
 274 formula of $e^{i\gamma\bar{t}} = \cos(\gamma\bar{t}) + i \sin(\gamma\bar{t})$, the solution of \bar{h}_s is expressed as

$$275 \quad \bar{h}_s(\bar{r}, \bar{z}, \bar{t}) = \bar{A}_s(\bar{r}, \bar{z}) \cos(\gamma\bar{t} - \phi_s(\bar{r}, \bar{z})) \quad (40a)$$

$$276 \quad \bar{A}_s(\bar{r}, \bar{z}) = \sqrt{a_s(\bar{r}, \bar{z})^2 + b_s(\bar{r}, \bar{z})^2} \quad (40b)$$

$$277 \quad a_s(\bar{r}, \bar{z}) = \text{Re}(\bar{H}(\bar{r}, \bar{z})) \quad (40c)$$

$$278 \quad b_s(\bar{r}, \bar{z}) = \text{Im}(\bar{H}(\bar{r}, \bar{z})) \quad (40d)$$

$$279 \quad \phi_s(\bar{r}, \bar{z}) = \cos^{-1}(b_s(\bar{r}, \bar{z})/A_s(\bar{r}, \bar{z})) \quad (40e)$$

280 where $\text{Re}(-)$ is the real part of a complex number. Eq. (40a) indicates SHM for the response of
 281 the hydraulic head at any point to oscillatory pumping.

282 2.6. Pseudo-steady state solution for confined aquifers

283 Applying the finite Fourier cosine transform to the model, Eqs. (27) – (31) with $S_y = 0$ (i.e.,
 284 $a = 0$) for the confined condition converts \bar{H} into \hat{H} and $\partial^2\bar{H}/\partial\bar{z}^2$ into $(m\pi)^2\hat{H}$ with m



285 being an integer from 0, 1, 2, ... ∞ . The result is written as

$$286 \quad \frac{\partial^2 \dot{H}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \dot{H}}{\partial \bar{r}} - \lambda_m^2 \dot{H} = 0 \quad (41)$$

$$287 \quad \frac{\partial \dot{H}}{\partial \bar{r}} = \begin{cases} \bar{z}_u - \bar{z}_l & \text{for } m = 0 \\ \frac{1}{m\pi} (\sin(\bar{z}_u m\pi) - \sin(\bar{z}_l m\pi)) & \text{for } m > 0 \end{cases} \quad \text{at } \bar{r} = 1 \quad (42)$$

$$288 \quad \lim_{\bar{r} \rightarrow \infty} \dot{H} = 0 \quad (43)$$

289 where $\lambda_m^2 = \gamma i + \mu(m\pi)^2$; the result for $m = 0$ is derived by L' Hospital's. Solve Eq. (41)

290 with (42) and (43), and we can have

$$291 \quad \dot{H}(\bar{r}) = \frac{-K_0(\bar{r}\lambda_m)}{\lambda_m K_1(\lambda_m)} \times \begin{cases} \bar{z}_u - \bar{z}_l & \text{for } m = 0 \\ \frac{1}{m\pi} (\sin(\bar{z}_u m\pi) - \sin(\bar{z}_l m\pi)) & \text{for } m > 0 \end{cases} \quad (44)$$

292 After applying the inversion to Eq. (44) and the formula of $e^{i\gamma\bar{t}} = \cos(\gamma\bar{t}) + i \sin(\gamma\bar{t})$, the

293 solution of \bar{h}_s for confined aquifers can be expressed as Eqs. (40a) - (40e) with $\bar{H}(\bar{r}, \bar{z})$

294 replaced by

$$295 \quad \bar{H}(\bar{r}, \bar{z}) = -2 \sum_{m=0}^{\infty} \frac{K_0(\bar{r}\lambda_m)}{\lambda_m K_1(\lambda_m)} \times \begin{cases} 0.5(\bar{z}_u - \bar{z}_l) & \text{for } m = 0 \\ \frac{\cos(m\pi\bar{z})}{m\pi} (\sin(\bar{z}_u m\pi) - \sin(\bar{z}_l m\pi)) & \text{for } m > 0 \end{cases} \quad (45)$$

296 For a fully screened well (i.e., $\bar{z}_u = 1$, $\bar{z}_l = 0$), the first term of the series (i.e., $m = 0$) remains

297 and the others equal zero because of $\sin(\bar{z}_u m\pi) - \sin(\bar{z}_l m\pi) = 0$. The result is independent

298 of dimensionless elevation \bar{z} , indicating the confined flow is only horizontal.

299 2.7. Special cases of the present solution

300 Table 1 classifies the present solution (i.e., solution 1) and its special cases (i.e., solutions 2 to

301 6) according to transient or PSS flow, unconfined or confined aquifer, and IGD or DGD. Each

302 of solutions 1 to 6 reduces to a special case for fully screened well. Existing analytical solutions

303 can be regarded as special cases of the present solution as discussed in section 3.4 (e.g., Black

304 and Kipp, 1981; Rasmussen et al., 2003; Dagan and Rabinovich, 2014).

305 2.8. Sensitivity analysis

306 Sensitivity analysis evaluates hydraulic head variation in response to the change in each of K_r ,

307 K_z , S_s , S_y , ω , and ε . The normalized sensitivity coefficient can be defined as (Liou and Yeh,



308 1997)

$$309 \quad S_i = P_i \frac{\partial X}{\partial P_i} \quad (46)$$

310 where S_i is the sensitivity coefficient of i th parameter; P_i is the magnitude of the i th input

311 parameter; X represents the present solution in dimensional form. Eq. (46) can be approximated

312 as

$$313 \quad S_i = P_i \frac{X(P_i + \Delta P_i) - X(P_i)}{\Delta P_i} \quad (47)$$

314 where ΔP_i , a small increment, is chosen as $10^{-3}P_i$.

315 3. Results and Discussion

316 The following sections demonstrate the response of the hydraulic head to oscillatory pumping

317 using the present solution. The default values in calculation are $r = 0.05$ m, $z = 5$ m, $t = 0$, $b =$

318 10 m, $Q = 10^{-3}$ m³/s, $r_w = 0.05$ m, $z_u = 5.5$ m, $z_l = 4.5$ m, $K_r = 10^{-4}$ m/s, $K_z = 10^{-5}$ m/s, $S_s = 10^{-5}$

319 m⁻¹, $S_y = 10^{-4}$, $\omega = 2\pi/30$ s⁻¹, and $\varepsilon = 10^{-2}$ s⁻¹. The corresponding dimensionless parameters

320 and variables are $\bar{r} = 1$, $\bar{z} = 0.5$, $\bar{t} = 0$, $\bar{z}_u = 0.55$, $\bar{z}_l = 0.45$, $\gamma = 5.24 \times 10^{-5}$, $\mu = 2.5 \times$

321 10^{-6} , $a = 4 \times 10^5$, $a_1 = 1$ and $a_2 = 2.5 \times 10^{-6}$.

322 3.1. Delayed gravity drainage

323 Previous analytical models for OPT consider either confined flow (e.g., Rasmussen et al., 2003)

324 or unconfined flow with IGD effect (e.g., Dagan and Rabinovich, 2014). Little attention has

325 been given to the DGD effect. This section examines the relation between these three kinds of

326 models. Figure 2 shows the curve of the dimensionless amplitude \bar{A}_t at $(\bar{r}, \bar{z}) = (1, 1)$ of

327 solution 1 versus the dimensionless parameter a_1 related to the effect. The transient head

328 fluctuations are plotted by solution 1 with $a_1 = 10^{-2}$, 1, 10, 500, solution 2 for IGD and

329 solution 3 for confined flow. When $10^{-2} \leq a_1 \leq 500$, the \bar{A}_t gradually decreases with a_1

330 to the trough and then increases to the ultimate value of $\bar{A}_t = 1.79 \times 10^{-2}$. The DGD, in other

331 words, causes an effect. When $a_1 \leq 10^{-2}$, solutions 1 and 3 agree on the predicted heads,

332 indicating the unconfined aquifer with the DGD effect behaves like confined aquifer and the



333 water table can be regarded as a no-flow boundary. When $a_1 \geq 500$, the head fluctuations
 334 predicted by solutions 1 and 2 are identical, indicating the DGD effect can be ignored and Eq.
 335 (4b) reduces to (4a) for the IGD condition.

336 3.2. Effect of finite radius of pumping well

337 Existing analytical models for OPT mostly treated the pumping well as a line source with
 338 infinitesimal radius (e.g., Rasmussen et al., 2003; Dagan and Rabinovich, 2014). The finite
 339 difference scheme for the model also treats the well as a nodal point by neglecting the radius.
 340 These will lead to significant error when a well has the radius ranging from 0.5 m to 2 m (Yeh
 341 and Chang, 2013). This section discusses the relative error in predicted amplitude defined as

$$342 \quad RE = |\bar{A}_{D\&R} - \bar{A}_t| / \bar{A}_t \quad (48)$$

343 where $\bar{A}_{D\&R}$ and \bar{A}_t are the dimensionless amplitudes at $\bar{r} = 1$ (i.e., $r = r_w$) predicted by the
 344 Dagan and Rabinovich (2014) solution and the IGD solution 2. Note that their solution assumes
 345 infinitesimal radius of a pumping well and has a typo that the term $e^{-D_w+1} - e^{-D_w}$ should
 346 read $e^{\beta(-D_w+1)} - e^{-\beta D_w}$ (see their Eq. (25)). Figure 3 demonstrates the RE for different
 347 values of radius r_w . The RE increases with r_w as expected. For case 1 of $r_w = 0.1$ m, both
 348 solutions agree well in the entire domain of $1 \leq \bar{r} \leq \infty$, indicating a pumping well with $r_w \leq$
 349 0.1 m can be regarded as a line source. For the extreme case 2 of $r_w = 1$ m or case 3 of $r_w = 2$
 350 m, the Dagan and Rabinovich solution underestimates the dimensionless amplitude for $1 \leq$
 351 $\bar{r} \leq 6$ and agrees to the present solution for $\bar{r} > 6$. The REs for these two cases exceed 10%.
 352 The effect of finite radius should therefore be considered in OPT models especially when
 353 observed hydraulic head data are taken close to the wellbore of a large-diameter well.

354 3.3. Sensitivity analysis

355 The temporal distributions of normalized sensitivity coefficient S_i defined as Eq. (47) with
 356 $X = h_{\text{exp}}$ of solution 1 are displayed in Fig. 4a for the response of exponential decay to the
 357 change in each of six parameters K_r , K_z , S_s , S_y , ω and ε . The exponential decay is very sensitive
 358 to variation in each of K_r , K_z , S_s and ω because of $|S_i| > 0$. Precisely, a positive perturbation



359 in S_y produces an increase in the magnitude of h_{exp} while that in K_r or K_z causes a decrease.
 360 In addition, a positive perturbation in ω yields an increase in h_{exp} before $t = 1$ s and a decrease
 361 after that time. It is worth noting that S_i for S_y or ε is very close to zero over the entire period
 362 of time, indicating h_{exp} is insensitive to the change in S_y or ε and the subtle change of gravity
 363 drainage has no influence on the exponential decay. On the other hand, the spatial distributions
 364 of S_i associated with the amplitude A_t are shown in Fig. 4b in response to the changes in
 365 those six parameters. The A_t is again sensitive to the change in each of K_r , K_z , S_s and ω but
 366 insensitive to the change in S_y or ε . The same result of $|S_i| \cong 0$ for S_y or ε applies to any
 367 observation point under the water table (i.e., $\bar{z} < 1$), but $|S_i| > 0$ at the water table (i.e., $\bar{z} =$
 368 1) shown in Fig. 4c. From those discussed above, we may conclude the changes in the four key
 369 parameters K_r , K_z , S_s and ω significantly affect head prediction in the entire aquifer domain.
 370 The change in S_y or ε leads to insignificant variation in the predicted head below the water
 371 table and slight variation at the water table.

372 3.4. Transient head fluctuation affected by the initial condition

373 Figure 5 demonstrates head fluctuations predicted by DGD solution 1 and IGD solution 2
 374 expressed as $\bar{h} = \bar{h}_{\text{exp}} + \bar{h}_{\text{SHM}}$ for transient flow and by IGD solution as $\bar{h}_s = \bar{A}_s \cos(\gamma t -$
 375 $\phi_s)$ for PSS flow. The transient head fluctuation starts from $\bar{h} = 0$ at $\bar{t} = 0$ and approaches
 376 SHM predicted by \bar{h}_{SHM} when $\bar{h}_{\text{exp}} \cong 0$ m after $\bar{t} = 0.5\bar{P}$ (i.e., 6×10^4). Solutions 1 and
 377 2 agree to the \bar{h} predictions because the head at $\bar{z} = 0.5$ under the water table is insensitive
 378 to the change in S_y or ε as discussed in section 3.3. It is worth noting that the solution of Dagan
 379 and Rabinovich (2014) for PSS flow has a certain time shift from the \bar{h}_{SHM} of solution 2. This
 380 indicates the phase of their solution (i.e., 1.50 rad) should be replaced by the phase of solution
 381 2 (i.e., $\phi_t = 1.64$ rad) so that their solution exactly fits the \bar{h}_{SHM} of solution 2.

382 Figure 6 displays head fluctuations predicted by transient solution 3 expressed as $\bar{h} =$
 383 $\bar{h}_{\text{exp}} + \bar{h}_{\text{SHM}}$ and PSS solution 6 as $\bar{h}_s = \bar{A}_s \cos(\gamma t - \phi_s)$ for partially-screened pumping



384 well in panel (a) and full screen in panel (b). The Rasmussen et al. (2003) solution for transient
385 flow predicts the same \bar{h} as solution 3. The Black and Kipp (1981) for PPS flow also predict
386 close \bar{h}_{SHM} predictions of solution 3. The phase of solution 6 (i.e., $\phi_s = 1.50$ rad for panel
387 (a) and 1.33 rad for (b)) should also be replaced by the phase of solution 3 (i.e., $\phi_t = 1.64$
388 rad for (a) and 1.81 rad for (b)) so that both solutions 3 and 6 agree to the SHM of head
389 fluctuation. As concluded, excluding the initial condition with Eq. (26) for a PSS model leads
390 to a certain time shift from the SHM of the head fluctuation predicted by the associated transient
391 model while the transient and PSS models give the same SHM amplitude.

392 3.5. Application of the present solution to field experiment

393 Rasmussen et al. (2003) conducted field OPTs in a three-layered aquifer system containing one
394 Surficial Aquifer, the Barnwell-McBean Aquifer in between and the deepest Gordon Aquifer
395 at the Savannah River site. Two clay layers dividing these three aquifers may be regarded as
396 impervious strata. For the OPT at the Surficial Aquifer, the formation has 6.25 m averaged
397 thickness near the test site. The fully-screened pumping well has 7.6 cm outer radius. The
398 pumping rate can be approximated as $Q\sin(\omega t)$ with $Q = 4.16 \times 10^{-4} \text{ m}^3/\text{s}$ and $\omega = 2\pi \text{ h}^{-1}$. The
399 distance from the pumping well is 6 m to the observation well 101D and 11.5 m to well 102D.
400 The screen lengths are 3 m from the aquifer bottom for well 101D and from the water table for
401 well 102D. For the OPT at the Barnwell-McBean Aquifer, the formation mainly consists of
402 sand and fine-grained material. The pumping well has outer radius of 7.6 cm and pumping rate
403 of $Q\sin(\omega t)$ with $Q = 1.19 \times 10^{-3} \text{ m}^3/\text{s}$ and $\omega = \pi \text{ h}^{-1}$. The observation well 201C is at 6 m
404 from the pumping well. The data of time-varying hydraulic heads at the observation wells (i.e.,
405 101D, 102D, 201C) are plotted in Fig. 7. One can refer to Rasmussen et al. (2003) for detailed
406 description of the Savannah River site.

407 The aquifer hydraulic parameters are determined based on solutions 3 to 6 coupled with
408 the Levenberg–Marquardt algorithm provided in the Mathematica function FindFit (Wolfram,
409 1991). Solutions 4 and 5 are used to predict depth-averaged head expressed as



410 $(z'_u - z'_l)^{-1} \int_{z'_l}^{z'_u} h_s dz$ with the upper elevation z'_u and lower one z'_l of the finite screen of
411 the observation well 101D or 102D at the Surficial Aquifer. Note that solutions 3 and 6 are
412 independent of elevation because of the fully-screened pumping well. Define the standard error
413 of estimate (SEE) as $SEE = \sqrt{\frac{1}{M} \sum_{j=1}^M e_j^2}$ and the mean error (ME) as $ME = \frac{1}{M} \sum_{j=1}^M e_j$ where
414 e_j is the difference between predicted and observed hydraulic heads and M is the number of
415 observation data (Yeh, 1987). The estimated parameters and associated SEE and ME are
416 displayed in Table 2. The result shows the estimated S_y is very small, and the estimated T and
417 S by solution 3 or 6 for confined flow are close to those by solution 4 or 5 for unconfined flow,
418 indicating that the unconfined flow induced by the OPT in the Surficial Aquifer is negligibly
419 small. Little gravity drainage due to the DGD effect appears with $a_1 = 20$ for wells 101D and
420 102D as discussed in section 3.1. Rasmussen et al. (2003) also revealed the confined behaviour
421 of the OPT-induced flow in the Surficial Aquifer. The estimated S_y is one order less than the
422 lower limit of the typical range of 0.01 ~ 0.3 (Freeze and Cherry, 1979), which accords with
423 the findings of Rasmussen et al. (2003) and Rabinovich et al. (2015). Such a fact might be
424 attributed to the problem of the moisture exchange limited by capillary fringe between the
425 zones below and upper the water table. Several laboratory researches have confirmed an
426 estimate of S_y at short period of OPT is much smaller than that determined by constant-rate
427 pumping test (e.g., Cartwright et al., 2003; 2005). On the other hand, transient solution 3 gives
428 smaller SEEs than PSS solution 6 for the Barnwell-McBean Aquifer and better fits to the
429 observed data at the early pumping periods as shown in Fig. 7. From those discussed above,
430 we may conclude the present solution is applicable to real-world OPT.

431 **4. Concluding remarks**

432 A variety of analytical models for OPT have been proposed so far, but little attention is paid to
433 the joint effects of DGD, initial condition, and finite radius of a pumping well. This study
434 develops a new model for describing hydraulic head fluctuation due to OPT in unconfined



435 aquifers. Static hydraulic head prior to OPT is regarded as an initial condition. A Neumann
436 boundary condition is specified at the rim of a finite-radius pumping well. A free surface
437 equation accounting for the DGD effect is considered as the top boundary condition. The
438 solution of the model is derived by the Laplace transform, finite integral transform and Weber
439 transform. The sensitivity analysis of the head response to the change in each of hydraulic
440 parameters is performed. The observation data obtained from the OPT at the Savannah River
441 site are analyzed by the present solution when coupling the Levenberg–Marquardt algorithm
442 to estimate aquifer hydraulic parameters. Our findings are summarized below:

443 1. When $10^{-2} \leq a_1 \leq 500$, the effect of DGD on the head fluctuation should be considered.

444 The amplitude of head fluctuation predicted by DGD solution 1 decreases with increasing
445 a_1 to a certain trough and then increases to the amplitude predicted by IGD solution 2.

446 When $a_1 > 500$, the DGD becomes IGD. Both solutions 1 and 2 predict the same head
447 fluctuation. When $a_1 < 10^{-2}$, the DGD results in the water table under no-flow condition.

448 Solution 1 for unconfined flow gives an identical head prediction to solution 3 for confined
449 flow.

450 2. Assuming a large-diameter well as a line source with infinitesimal radius underestimates
451 the amplitude of head fluctuation in the domain of $1 \leq \bar{r} \leq 6$ when the radius exceeds 80
452 cm, leading to relative error $RE > 10\%$ shown in Fig. 3. In contrast, the assumption is valid
453 in predicting the amplitude in the domain of $\bar{r} > 6$ in spite of adopting a large-diameter
454 well. When $r_w \leq 10$ cm (i.e., $RE < 0.45\%$), the well radius can be regarded as
455 infinitesimal. The result is applicable to existing analytical solutions assuming infinitesimal
456 radius and finite difference solutions treating the pumping well as a nodal point.

457 3. The sensitivity analysis suggests the changes in four parameters K_r , K_z , S_s and ω
458 significantly affect head prediction in the entire aquifer domain. The change in S_y or ε
459 causes insignificant variation in the head under water table but slight variation at the water
460 table.



461 4. Analytical solutions for OPT are generally expressed as the sum of the exponential and
462 harmonic functions of time (i.e., $\bar{h} = \bar{h}_{\text{exp}} + \bar{A}_t \cos(\gamma t - \phi_t)$) for transient solutions (e.g.,
463 solution 3) and harmonic function (i.e., $\bar{h}_s = \bar{A}_s \cos(\gamma t - \phi_s)$) for PSS solutions (e.g.,
464 solution 6). The latter assuming Eq. (26) without the initial condition produces a certain
465 time shift from the SHM predicted by the \bar{h}_{SHM} . The phase ϕ_s should be replaced by ϕ_t
466 so that \bar{h}_s and \bar{h}_{SHM} are exactly the same.

467

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542 Appendix A: Finite integral transform

543 Applying the finite integral transform to \hat{h} of the model, Eqs. (14) – (18), results in
544 (Latinopoulos, 1985)

$$545 \quad \tilde{h}(\beta_n) = \mathfrak{S}\{\hat{h}(\bar{z})\} = \int_0^1 \hat{h}(\bar{z}) F \cos(\beta_n \bar{z}) d\bar{z} \quad (\text{A.1})$$

$$546 \quad F = \sqrt{\frac{2(\beta_n^2 + c^2)}{\beta_n^2 + c^2 + c}} \quad (\text{A.2})$$

547 where β_n is the root of Eq. (19). On the basis of integration by parts, one can write

$$548 \quad \mathfrak{S}\left\{\frac{\partial^2 \hat{h}}{\partial \bar{z}^2}\right\} = \int_0^1 \left(\frac{\partial^2 \hat{h}}{\partial \bar{z}^2}\right) F \cos(\beta_n \bar{z}) d\bar{z} = -\beta_n^2 \tilde{h} \quad (\text{A.3})$$

549 Note that Eq. (A.3) is applicable only for the no-flow condition specified at $\bar{z} = 0$ (i.e., Eq.
550 (17)) and third-type condition specified at $\bar{z} = 1$ (i.e., Eq. 16a or 16b). The formula for the
551 inverse finite integral transform is defined as

$$552 \quad \hat{h}(\bar{z}) = \mathfrak{S}^{-1}\{\tilde{h}(\beta_n)\} = \sum_{n=1}^{\infty} \tilde{h}(\beta_n) F \cos(\beta_n \bar{z}) \quad (\text{A.4})$$

553 Appendix B: Derivation of Eqs. (24a) – (24k)

554 On the basis of Eq. (A.4) and taking the inverse finite integral transform to Eq. (22), the
555 Laplace-domain solution is obtained as

$$556 \quad \hat{h}(\bar{r}, \bar{z}, p) = 2 \sum_{n=1}^{\infty} \tilde{h}(\bar{r}, \beta_n, p) \cos(\beta_n \bar{z}) \quad (\text{B.1})$$

557 with

$$558 \quad \tilde{h}(\bar{r}, \beta_n, p) = \tilde{h}_1(p) \cdot \tilde{h}_2(p) \quad (\text{B.2})$$

$$559 \quad \tilde{h}_1(p) = \frac{\gamma}{(p^2 + \gamma^2)} \quad (\text{B.3})$$

$$560 \quad \tilde{h}_2(p) = -\varphi_1 \varphi_2 \quad (\text{B.4})$$

$$561 \quad \varphi_1 = K_0(\bar{r}\lambda)(\sin(\bar{z}_u \beta_n) - \sin(\bar{z}_l \beta_n))/(\beta_n \lambda K_1(\lambda)) \quad (\text{B.5})$$



562 $\varphi_2 = (\beta_n^2 + c^2)/(\beta_n^2 + c^2 + c)$ (B.6)

563 where λ is defined in Eq. (23). Using the Mathematica function InverseLaplaceTransform, the
 564 inverse Laplace transform for $\tilde{h}_1(p)$ in Eq. (B.3) is obtained as

565 $\bar{h}_1(\bar{t}) = \sin(\gamma\bar{t})$ (B.7)

566 The inverse Laplace transform for $\tilde{h}_2(p)$ in Eq. (B.4) is written as

567 $\tilde{h}_2(\bar{t}) = \frac{1}{2\pi i} \int_{\rho-i\infty}^{\rho+i\infty} \tilde{h}_2(p) e^{p\bar{t}} dp$ (B.8)

568 where ρ is a real number being large enough so that all singularities are on the LHS of the
 569 straight line from $(\rho, -i\infty)$ to $(\rho, i\infty)$ in the complex plane. The integrand $\tilde{h}_2(p)$ is a
 570 multiple-value function with a branch point at $p = -\mu\beta_n^2$ and a branch cut from the point
 571 along the negative real axis. In order to reduce $\tilde{h}_2(p)$ to a single-value function, we consider
 572 a modified Bromwich contour that contains a straight line \overline{AB} , \overline{CD} right above the branch cut
 573 and \overline{EF} right below the branch cut, a semicircle with radius R , and a circle \widehat{DE} with radius
 574 r' in Fig. A1. According to the residual theory, Eq. (B.8) may be expressed as

575 $\tilde{h}_2(\bar{t}) + \lim_{\substack{r' \rightarrow 0 \\ R \rightarrow \infty}} \frac{1}{2\pi i} \left[\int_B^C \tilde{h}_2(p) e^{p\bar{t}} dp + \int_C^D \tilde{h}_2(p) e^{p\bar{t}} dp + \int_D^E \tilde{h}_2(p) e^{p\bar{t}} dp + \right.$
 576 $\left. \int_E^F \tilde{h}_2(p) e^{p\bar{t}} dp + \int_F^A \tilde{h}_2(p) e^{p\bar{t}} dp \right] = 0$ (B.10)

577 where zero on the RHS is due to no pole in the complex plane. The integrations for paths \widehat{BA}
 578 (i.e. $\int_B^C \tilde{h}_2(p) e^{p\bar{t}} dp + \int_F^A \tilde{h}_2(p) e^{p\bar{t}} dp$) with $R \rightarrow \infty$ and \widehat{DE} (i.e. $\int_D^E \tilde{h}_2(p) e^{p\bar{t}} dp$) with
 579 $r' \rightarrow 0$ equal zero. The path \overline{CD} starts from $p = -\infty$ to $p = -\mu\beta_n^2$ and \overline{EF} starts from
 580 $p = -\mu\beta_n^2$ to $p = -\infty$. Eq. (B.10) therefore reduces to

581 $\tilde{h}_2(\bar{t}) = -\frac{1}{2\pi i} \left(\int_{-\infty}^{-\mu\beta_n^2} \tilde{h}_2(p^+) e^{p^+\bar{t}} dp + \int_{-\mu\beta_n^2}^{-\infty} \tilde{h}_2(p^-) e^{p^-\bar{t}} dp \right)$ (B.11)

582 where p^+ and p^- are complex numbers right above and below the real axis, respectively.
 583 Consider $p^+ = \zeta e^{i\pi} - \mu\beta_n^2$ and $p^- = \zeta e^{-i\pi} - \mu\beta_n^2$ in the polar coordinate system with the
 584 origin at $(-\mu\beta_n^2, 0)$ in the complex plane. Eq. (B.11) then becomes



$$585 \quad \tilde{h}_2(\bar{t}) = \frac{-1}{2\pi i} \int_0^\infty \tilde{h}_2(p^+) e^{p^+ \bar{t}} dp - \tilde{h}_2(p^-) e^{p^- \bar{t}} d\zeta \quad (\text{B.12})$$

586 where p^+ and p^- lead to the same result of $p_0 = -\zeta - \mu\beta_n^2$ for a given ζ ; $\lambda = \sqrt{p + \mu\beta_n^2}$
 587 equals $\lambda_0 = \sqrt{\zeta}i$ for $p = p^+$ and $-\lambda_0$ for $p = p^-$. Note that $\tilde{h}_2(p^+) e^{p^+ \bar{t}}$ and
 588 $\tilde{h}_2(p^-) e^{p^- \bar{t}}$ are in terms of complex numbers. The numerical result of the integrand in Eq.
 589 (B.12) must be a pure imaginary number that is exactly twice of the imaginary part of a complex
 590 number from $\tilde{h}_2(p^+) e^{p^+ t}$ with $p^+ = p_0$ and $\lambda = \lambda_0$. The inverse Laplace transform for
 591 $\tilde{h}_2(p)$ can be written as

$$592 \quad \tilde{h}_2(\bar{t}) = \frac{-1}{\pi} \int_0^\infty \text{Im}(\varphi_1 \varepsilon_2 e^{p_0 \bar{t}}) d\zeta \quad (\text{B.13})$$

593 where $p = p_0$; $\lambda = \lambda_0$; φ_1 and ε_2 are respectively defined in Eqs. (B.5) and (24i).
 594 According to the convolution theory, the inverse Laplace transform for $\tilde{h}(\bar{r}, \beta_n, p)$ is

$$595 \quad \tilde{h}(\bar{r}, \beta_n, \bar{t}) = \int_0^{\bar{t}} \tilde{h}_2(\tau) \bar{h}_1(\bar{t} - \tau) d\tau \quad (\text{B.14})$$

596 where $\bar{h}_1(\bar{t} - \tau) = \sin(\gamma(\bar{t} - \tau))$ based on Eq. (B.7); $\tilde{h}_2(\tau)$ is defined in Eq. (B.13) with
 597 $\bar{t} = \tau$. Eq. (B.14) can reduce to

$$598 \quad \tilde{h}(\bar{r}, \beta_n, \bar{t}) = \frac{-1}{\pi} \int_0^\infty \text{Im} \left(\frac{\varphi_1 \varepsilon_2 (\gamma e^{p_0 \bar{t}} - \gamma \cos(\gamma \bar{t}) - p_0 \sin(\gamma \bar{t}))}{p_0^2 + \gamma^2} \right) d\zeta \quad (\text{B.15})$$

599 Substituting $\tilde{h}(\bar{r}, \beta_n, p) = \tilde{h}(\bar{r}, \beta_n, \bar{t})$ and $\hat{h}(\bar{r}, \bar{z}, p) = \bar{h}(\bar{r}, \bar{z}, \bar{t})$ into Eq. (B.1) and
 600 rearranging the result leads to

$$601 \quad \bar{h}(\bar{r}, \bar{z}, \bar{t}) = \frac{-2}{\pi} \sum_{n=1}^\infty \int_0^\infty \cos(\beta_n \bar{z}) \text{Im}(\varepsilon_1 \varepsilon_2 \gamma e^{p_0 \bar{t}}) d\zeta +$$

$$602 \quad \frac{2}{\pi} \sum_{n=1}^\infty \int_0^\infty \cos(\beta_n \bar{z}) \text{Im}(\varepsilon_1 \varepsilon_2 (\gamma \cos(\gamma \bar{t}) + p_0 \sin(\gamma \bar{t}))) d\zeta \quad (\text{B.16})$$

603 where ε_1 and ε_2 are defined in Eqs. (24h) and (24i); the first RHS term equals $\bar{h}_{\text{exp}}(\bar{r}, \bar{z}, \bar{t})$
 604 defined in Eq. (24b); the second term is denoted as $\bar{h}_{\text{SHM}}(\bar{r}, \bar{z}, \bar{t})$ defined in Eq. (24c). Finally,
 605 the complete solution is expressed as Eqs. (24a) – (24k).

606 Appendix C: Weber transform

607 Applying the Weber transform to \bar{H} of the model, Eqs. (27) – (31), yields



$$608 \quad \tilde{H}(\xi) = \mathcal{W}\{\bar{H}\} = \int_1^\infty \bar{H} \bar{r} \Omega \, dr \quad (C1)$$

609 where Ω is defined in Eq. (39b). With the integration by parts, the transform has the property
610 that

$$611 \quad \mathcal{W}\left\{\frac{\partial^2 \bar{H}}{\partial \bar{r}^2} + \frac{1}{\bar{r}} \frac{\partial \bar{H}}{\partial \bar{r}}\right\} = -\xi^2 \tilde{H} - \frac{2}{\pi \xi} \frac{d\tilde{H}}{d\xi} \Big|_{\bar{r}=1} \quad (C2)$$

612 where the second RHS term represents the Neumann boundary condition Eq. (28). The formula
613 for the inversion can be written as

$$614 \quad \bar{H} = \mathcal{W}^{-1}\{\tilde{H}\} = \int_0^\infty \tilde{H} \xi \Omega \, d\xi \quad (C3)$$

615



616 **Table 1.** The present solution and its special cases

Well screen	Transient flow		Pseudo-steady state flow	
	Unconfined aquifer	Confined aquifer	Unconfined aquifer	Confined aquifer
Partial	Solutions 1 and 2	Solution 3	Solutions 4 and 5	Solution 6
Full	Solutions 1 and 2 ^a	Solution 3 ^{a,b}	Solutions 4 and 5 ^a	Solution 6 ^{a,b}

617 Solution 1 consists of Eqs. (24a) – (24k) with the roots of Eq. (19) and $c_0 = a_1 p_0 / (p_0 + a_2)$ for DGD.

618 Solution 2 is the same as solution 1 but has $c_0 = a p_0$ for IGD.

619 Solution 3 equals solution 1 with Eqs. (25a) – (25d) and $\beta_n = 0, \pi, 2\pi, \dots, n\pi$.

620 Solution 4 is the component \bar{h}_{SHM} of solution 1 for DGD.

621 Solution 5 consists of Eqs. (40a) – (40e) for IGD.

622 Solution 6 consists of Eqs. (40a) – (40e) with $\bar{H}(\bar{r}, \bar{z})$ defined by Eq. (45).

623 ^a $\bar{z}_u = 1$ and $\bar{z}_l = 0$ for fully screened well

624 ^b The solution is independent of elevation due to fully screened well.

625



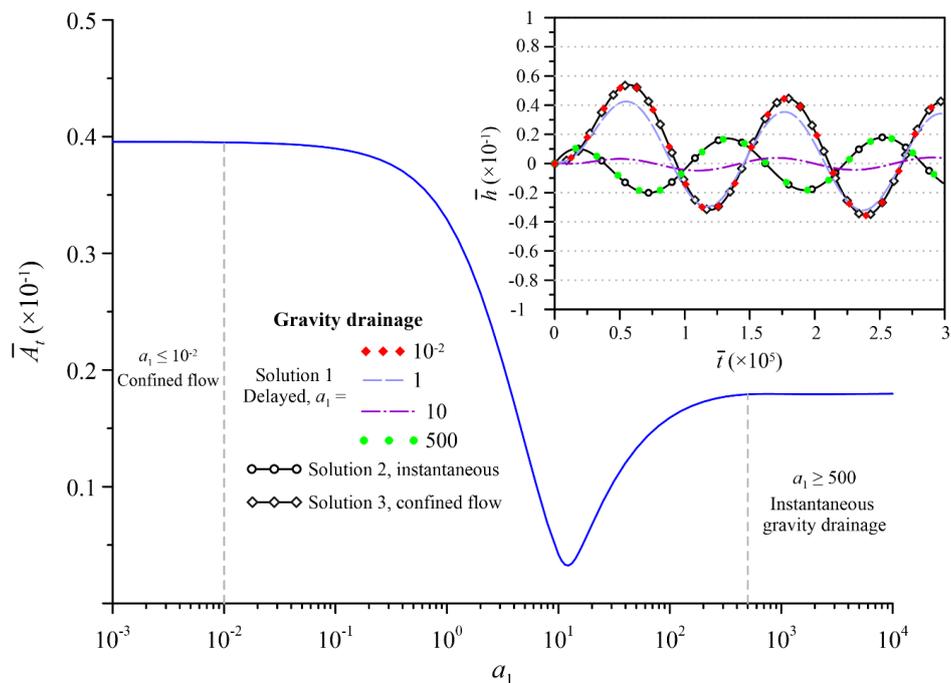
626 **Table 2.** Hydraulic parameters estimated by the present solution for OPT data from the Savannah River site

Observation well	Present solution	T (m ² /s)	S	K_z (m/s)	S_y	ε (s ⁻¹)	SEE	ME
<i>Surficial Aquifer</i>								
101D	Solution 3 ^a	9.27×10^{-4}	2.44×10^{-3}	-	-	-	0.018	-5.56×10^{-3}
	Solution 6 ^b	9.18×10^{-4}	2.33×10^{-3}	-	-	-	0.018	-2.20×10^{-4}
	Solution 4 ^c	4.61×10^{-4}	3.95×10^{-3}	7.38×10^{-6}	2.23×10^{-3}	1.06×10^{-2}	0.018	-2.20×10^{-4}
	Solution 5 ^c	5.25×10^{-4}	1.09×10^{-3}	2.61×10^{-5}	5.49×10^{-3}	-	0.019	-2.30×10^{-4}
102D	Solution 3 ^a	9.13×10^{-4}	1.76×10^{-3}	-	-	-	0.010	-4.38×10^{-3}
	Solution 6 ^b	9.17×10^{-4}	1.67×10^{-3}	-	-	-	0.011	9.57×10^{-4}
	Solution 4 ^c	9.57×10^{-5}	7.85×10^{-4}	3.68×10^{-6}	4.95×10^{-3}	2.38×10^{-3}	0.011	9.57×10^{-4}
	Solution 5 ^c	9.49×10^{-5}	3.25×10^{-4}	4.67×10^{-6}	4.68×10^{-3}	-	0.011	9.50×10^{-4}
<i>Barnwell-McBean Aquifer</i>								
201C	Solution 3 ^a	5.86×10^{-5}	7.07×10^{-4}	-	-	-	0.232	0.046
	Solution 6 ^b	6.03×10^{-5}	6.54×10^{-4}	-	-	-	0.363	0.281

627 ^a transient confined flow

628 ^b PSS confined flow

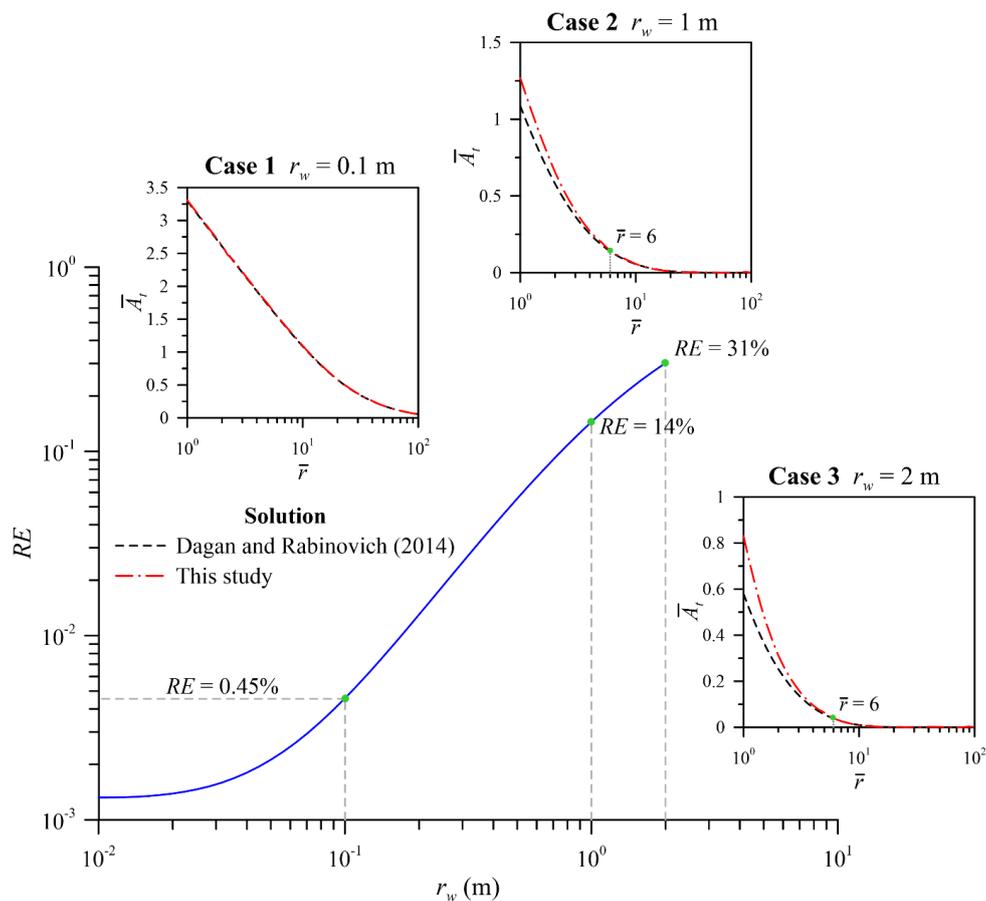
629 ^c PSS unconfined flow



634

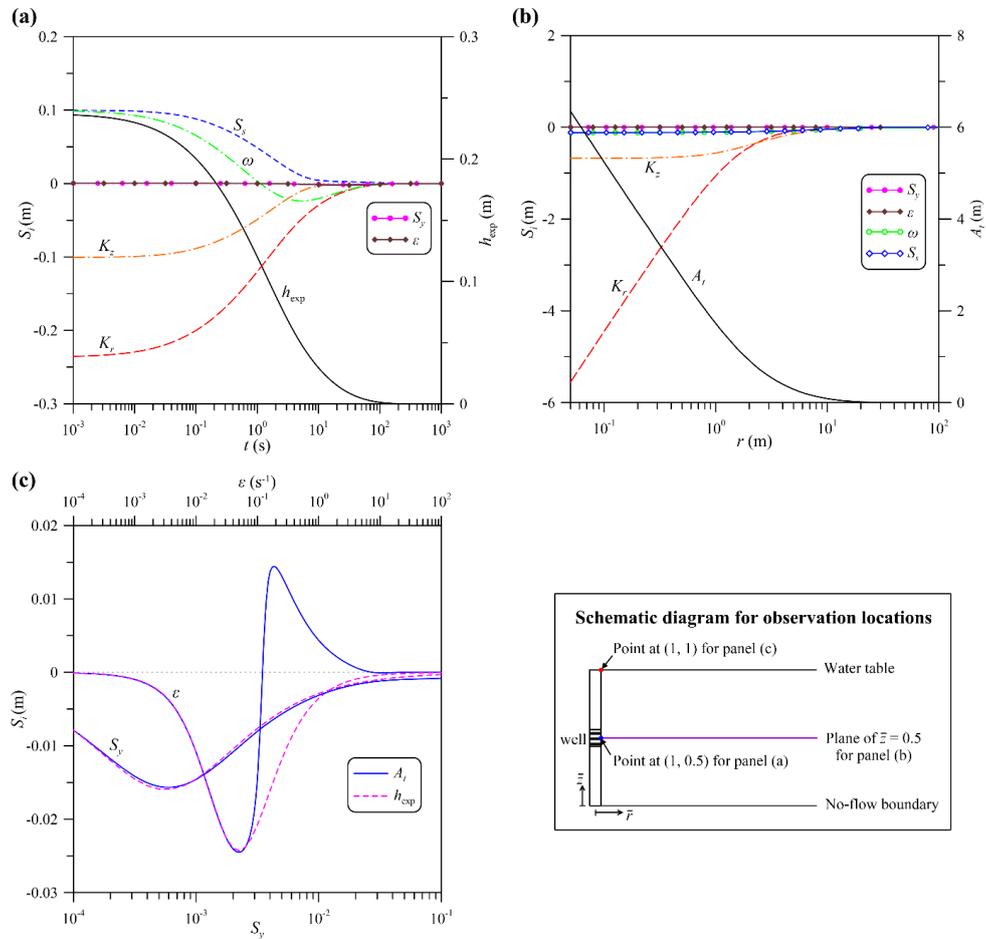
635 **Figure 2.** Influence of delayed gravity drainage on the dimensionless amplitude \bar{A}_t and
 636 transient head \bar{h} at $\bar{r} = 1$, $\bar{z} = 1$ predicted by solution 1 for different magnitudes of a_1
 637 related to the influence.

638



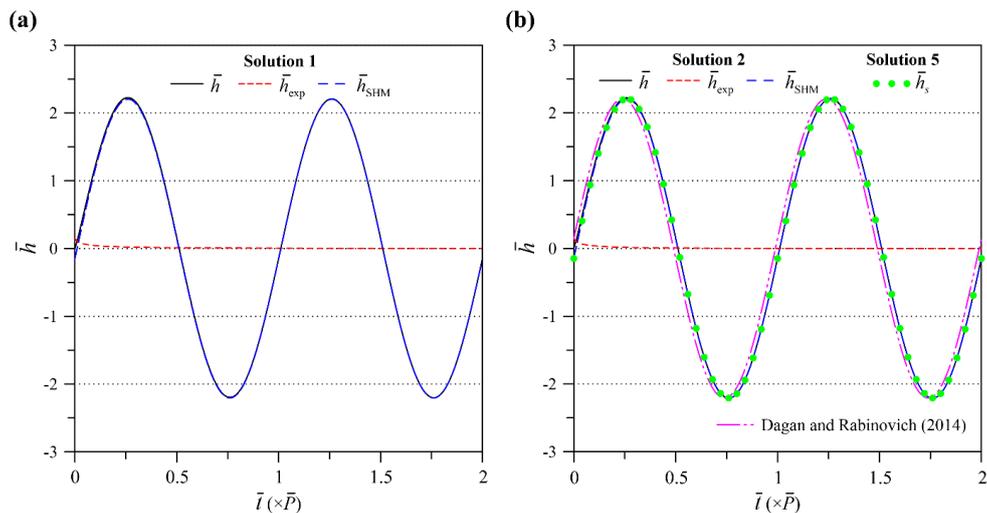
639

640 **Figure 3.** Relative error (RE) on the dimensionless amplitudes \bar{A}_t at the rim of the pumping
 641 well (i.e., $r = r_w$) predicted by the Dagan and Rabinovich (2014) solution and the IGD solution
 642 2. The well radius is assumed infinitesimal in the Dagan and Rabinovich (2014) solution and
 643 finite in our solution.



644

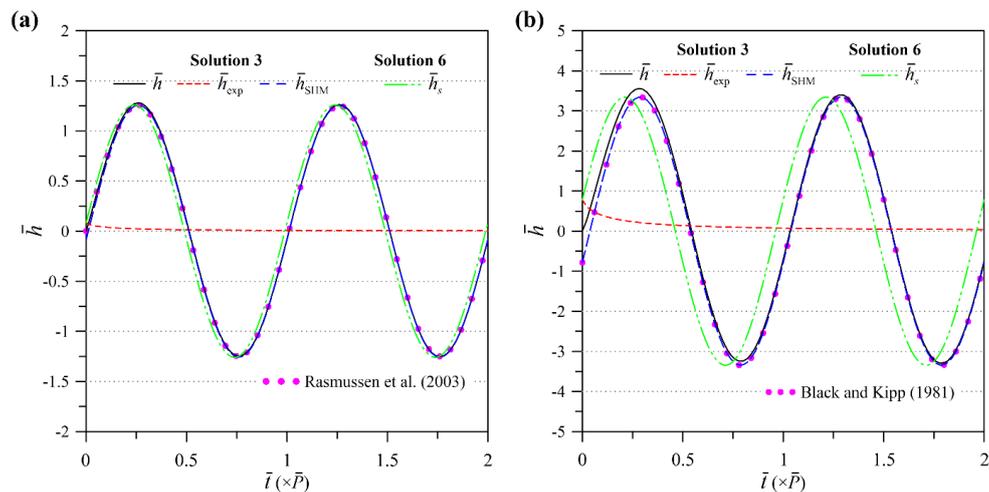
645 **Figure 4.** The normalized sensitivity coefficient S_i associated with (a) the exponential
 646 component h_{exp} of solution 1 and (b) the SHM amplitude A_t for parameters K_r , K_z , S_x , S_y , ω and
 647 ϵ . The observation locations for panels (a) and (b) are under water table (i.e., $\bar{z} = 0.5$). Panel
 648 (c) displays the curves of S_i of h_{exp} and A_t at water table (i.e., $\bar{z} = 1$) versus S_y and ϵ .
 649



650

651 **Figure 5.** Heads fluctuations at $\bar{r} = 6$ predicted by (a) DGD solution 1 and (b) IGD solution
 652 2. Solutions 1 and 2 are expressed as $\bar{h} = \bar{h}_{exp} + \bar{h}_{SHM}$ for transient flow. IGD solution 5
 653 expressed as $\bar{h}_s = \bar{A}_s \cos(\gamma t - \phi_s)$ accounts for PSS flow.

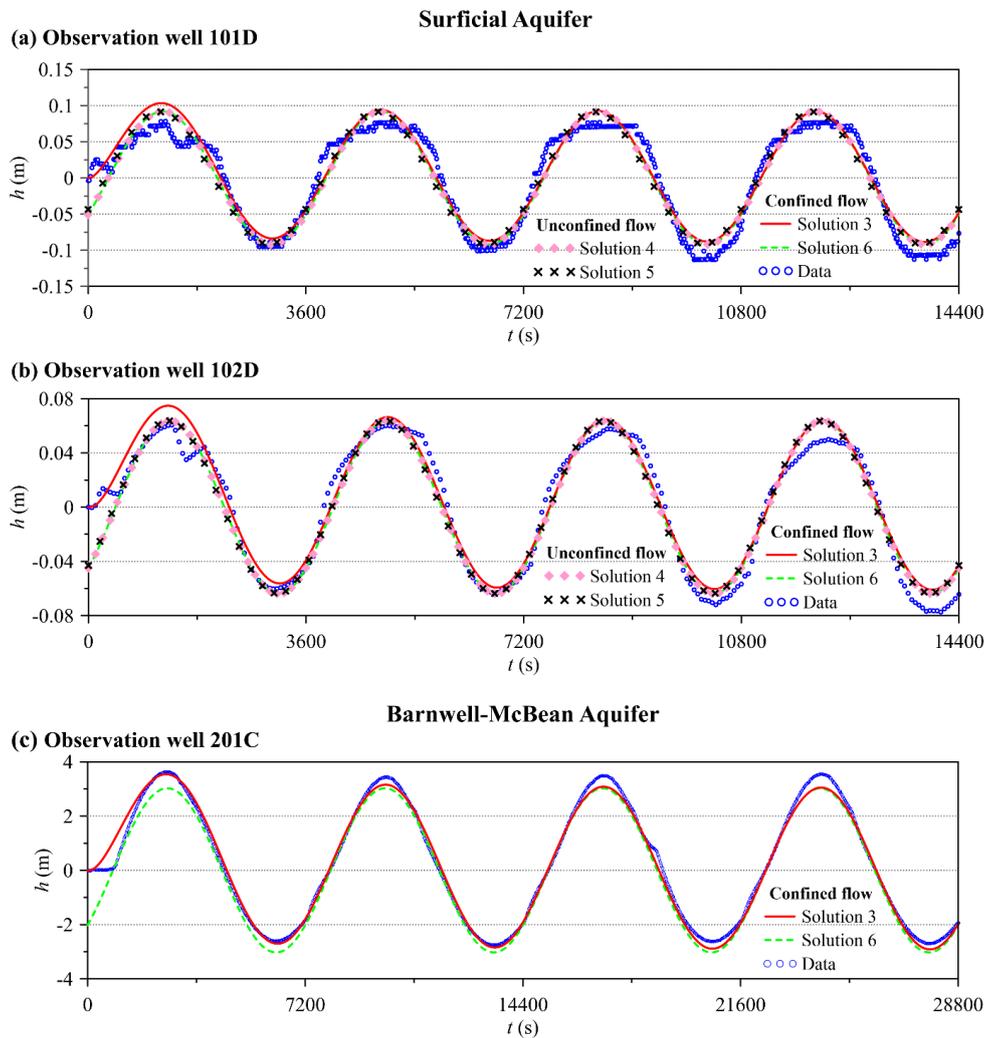
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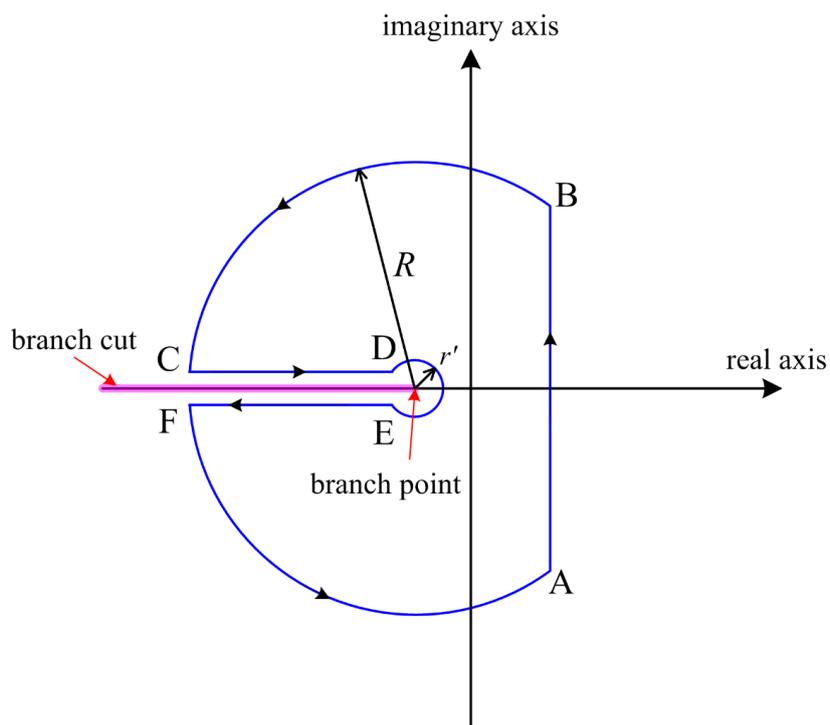
656 **Figure 6.** Heads fluctuations at $\bar{r} = 6$ predicted by solutions 3 and 6 for (a) partially-screened
 657 pumping well and (b) fully-screened pumping well. Solution 3 is expressed as $\bar{h} = \bar{h}_{exp} +$
 658 \bar{h}_{SHM} for transient flow. Solution 6 expressed as $\bar{h}_s = \bar{A}_s \cos(\gamma t - \phi_s)$ accounts for PSS
 659 flow.

660



661

662 **Figure 7.** Comparison of field observation data with head fluctuations predicted by the present
 663 solution. Solutions 3 and 6 represent transient and PSS confined flows, respectively. PSS
 664 solutions 4 and 5 stand for DGD and IGD conditions, respectively.



665

666 **Figure A1.** Modified Bromwich contour for the inverse Laplace transform to a multiple-value
667 function with a branch point and a branch cut